



BSI Standards Publication

**Electricity metering data
exchange — The DLMS/COSEM
suite — Part 6-9: Mapping
between the Common
Information Model message
profiles (IEC 61968-9) and
DLMS/COSEM (IEC 62056)
data models and protocols**

National foreword

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A list of organizations represented on this committee can be obtained on request to its secretary.

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**Electricity metering data exchange – The DLMS/COSEM suite –
Part 6-9: Mapping between the Common Information Model message profiles
(IEC 61968-9) and DLMS/COSEM (IEC 62056) data models and protocols**

INTERNATIONAL
ELECTROTECHNICAL
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INTERNATIONAL ELECTROTECHNICAL COMMISSION

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THE DLMS/COSEM SUITE –****Part 6-9: Mapping between the Common Information Model message
profiles (IEC 61968-9) and DLMS/COSEM (IEC 62056)
data models and protocols**

FOREWORD

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Technical specifications are subject to review within three years of publication to decide whether they can be transformed into International Standards.

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IEC TS 62056-6-9, which is a technical specification, has been prepared by IEC technical committee 13: Electrical energy measurement and control:

The text of this technical specification is based on the following documents:

Enquiry draft	Report on voting
13/1647A/DTS	13/1672/RVC

Full information on the voting for the approval of this technical specification can be found in the report on voting indicated in the above table.

A list of all parts in the IEC 62056 series, published under the general title *Electricity metering data exchange – The DLSP/COSEM suite*, can be found on the IEC website.

This publication has been drafted in accordance with the ISO/IEC Directives, Part 2.

The committee has decided that the contents of this publication will remain unchanged until the stability date indicated on the IEC website under "<http://webstore.iec.ch>" in the data related to the specific publication. At this date, the publication will be

- transformed into an International standard,
- reconfirmed,
- withdrawn,
- replaced by a revised edition, or
- amended.

A bilingual version of this publication may be issued at a later date.

IMPORTANT – The 'colour inside' logo on the cover page of this publication indicates that it contains colours which are considered to be useful for the correct understanding of its contents. Users should therefore print this document using a colour printer.

INTRODUCTION

Smart grid, smart metering systems and advanced metering infrastructure are being developed and deployed worldwide in order to improve energy efficiency, better management of network assets, integrating distributed energy generation, involving customers in demand response and facilitating the operation of the deregulated energy market. Smart metering systems constitute an integral part of the smart grid. Therefore, it is important that a smooth and secure communication can be realized between ERP systems and metering end points.

IEC TC 57 develops CIM-based data models and protocols for information exchange for use in ERP integration and smart grid applications. In particular IEC 61968-9 deals with meter reading and control message profiles.

IEC TC 13 develops data models and protocols for information exchange for electrical energy measurement, and control equipment incorporating head end systems, end devices and intermediate data concentrator devices. In particular, the IEC 62056 series deals with the DLMS/COSEM data models and protocol suite.

This Technical Specification deals with the mapping between the CIM message profiles (IEC 61968-9) and DLMS/COSEM data models and protocols (IEC 62056).

In the following it is assumed that the mapping between CIM and DLMS/COSEM is performed in the metering HES. In the case where end-to-end security is established between a 3rd party CIM-based system and a DLMS/COSEM server, the mapping is performed in the 3rd party system.

ELECTRICITY METERING DATA EXCHANGE – THE DLMS/COSEM SUITE –

Part 6-9: Mapping between the Common Information Model message profiles (IEC 61968-9) and DLMS/COSEM (IEC 62056) data models and protocols

1 Scope

This part of IEC 62056, which is a Technical Specification, describes how in the utility environment an ERP system or a third party system can exchange information with a metering system. In particular, this Technical Specification covers the mapping between information interchange messages of a CIM-based ERP or third party system and a DLMS/COSEM-based metering system.

A typical metering system would comprise a HES and end devices such as meters as well as tariff and load control devices. There may be intermediate devices in the metering system such as NNAPs and LNAPs, as described in the smart metering architecture of IEC 62056-1-0. These intermediate devices are outside of the scope of this Technical Specification.

CIM ReadingType, EndDeviceControlType and EndDeviceEventType codes as specified in IEC 61968-9 are mapped to OBIS codes as specified in IEC 62056-6-1.

In some cases the CIM models and COSEM models are differently structured, in which case it is not possible to provide a one-to-one mapping between the OBIS codes and the CIM data type codes. In these cases the mapping is thus performed between the CIM UML object attributes and the COSEM object attributes (see 4.3.4 UC3).

CIM EndDeviceControlType codes as specified in IEC 61968-9 are mapped to COSEM IC attributes and methods as specified in IEC 62056-6-2.

CIM verbs and nouns as specified in IEC 61968-9 are mapped to DLMS service requests and responses as specified in IEC 62056-5-3.

Only the most commonly used UCs are given in order to illustrate possible applications. Extensions may be considered in future editions.

2 Normative references

The following documents, in whole or in part, are normatively referenced in this document and are indispensable for its application. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

IEC 60050-300, *International Electrotechnical Vocabulary (IEV) – Electrical and electronic measurements and measuring instruments – Part 311: General terms relating to measurements – Part 312: General terms relating to electrical measurements – Part 313: Types of electrical measuring instruments – Part 314: Specific terms according to the type of instrument*

IEC 61968-9:2013, *Application integration at electric utilities – System interfaces for distribution management – Part 9: Interface for meter reading and control*