

BSI Standards Publication

Low-voltage electrical installations

Part 8-2: Prosumer's low-voltage electrical installations



National foreword

This British Standard is the UK implementation of HD 60364-8-2:2018. It is identical to IEC 60364-8-2:2018.

The UK participation in its preparation was entrusted to Technical Committee JPEL/64, Electrical Installations of Buildings - Joint Committee.

A list of organizations represented on this committee can be obtained on request to its secretary.

This publication does not purport to include all the necessary provisions of a contract. Users are responsible for its correct application.

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ISBN 978 0 539 03273 4

ICS 91.140.50

Compliance with a British Standard cannot confer immunity from legal obligations.

This British Standard was published under the authority of the Standards Policy and Strategy Committee on 31 January 2019.

Amendments/corrigenda issued since publication

Date Text affected

HARMONIZATION DOCUMENT DOCUMENT D'HARMONISATION HARMONISIERUNGSDOKUMENT

HD 60364-8-2

November 2018

ICS 91.140.50

English Version

Low-voltage electrical installations - Part 8-2: Prosumer's lowvoltage electrical installations (IEC 60364-8-2:2018)

Installations électriques à basse tension - Partie 8-2: Installations électriques à basse tension du prosommateur (IEC 60364-8-2:2018) Errichten von Niederspannungsanlagen - Teil 8-2: Kombinierte Erzeugungs-/Verbrauchsanlagen (IEC 60364-8-2:2018)

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Up-to-date lists and bibliographical references concerning such national implementations may be obtained on application to the CEN-CENELEC Management Centre or to any CENELEC member.

This Harmonization Document exists in three official versions (English, French, German).

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European Committee for Electrotechnical Standardization Comité Européen de Normalisation Electrotechnique Europäisches Komitee für Elektrotechnische Normung

CEN-CENELEC Management Centre: Rue de la Science 23, B-1040 Brussels

HD 60364-8-2:2018 (E)

European foreword

The text of document 64/2298/FDIS, future edition 1 of IEC 60364-8-2, prepared by IEC/TC 64 "Electrical installations and protection against electric shock" was submitted to the IEC-CENELEC parallel vote and approved by CENELEC as HD 60364-8-2:2018.

The following dates are fixed:

- latest date by which the document has to be implemented at national (dop) 2019-08-14 level by publication of an identical national standard or by endorsement
- latest date by which the national standards conflicting with the document have to be withdrawn (dow) 2021-11-14

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Endorsement notice

The text of the International Standard IEC 60364-8-2:2018 was approved by CENELEC as a European Standard without any modification.

In the official version, for Bibliography, the following note has to be added for the standard indicated:

IEC 60364 (series) NOTE Harmonized as HD 60364 (series)

IEC 60364-5-51:2005 NOTE Harmonized as HD 60364-5-51:2009 (modified)

Annex ZA

(normative)

Normative references to international publications with their corresponding European publications

The following documents are referred to in the text in such a way that some or all of their content constitutes requirements of this document. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

NOTE 1 Where an International Publication has been modified by common modifications, indicated by (mod), the relevant EN/HD applies.

NOTE 2 Up-to-date information on the latest versions of the European Standards listed in this annex is available here: www.cenelec.eu.

Publication	Voor	Title	EN/HD	Year
' <u></u>	<u>Year</u>		<u> </u>	
IEC 60364-4-41 (mod)	2005	Low-voltage electrical installations - Part 4-41: Protection for safety - Protection against electric shock	HD 60364-4-41	2007
+ A1	2017		-	-
-	-		+ A11	2017
IEC 60364-4-43 (mod)	2008	Low-voltage electrical installations - Part 4-43: Protection for safety - Protection against overcurrent	HD 60364-4-43	2010
IEC 60364-5-53	2001	Electrical installations of buildings - Part 5-53: Selection and erection of electrical equipment - Isolation, switching and control	-	-
+ A1 (mod)	2002		HD 60364-5-534	2008
+ A2 (mod)	2015		HD 60364-5-534	2016
IEC 60364-5-55 (mod)	2011	Electrical installations of buildings - Part 5-55: Selection and erection of electrical equipment - Other equipment	HD 60364-5-559	2012
-	-		+ A11	2017
+ A1	2012		HD 60364-5-557	2013
-	-		+ A11	2016
+ A2	2016		-	-
IEC 60364-7-712	2-	Electrical installations of buildings - Part 7-712: Requirements for special installations or locations - Solar photovoltaic (PV) power supply systems	HD 60364-7-712	-
IEC 60364-8-1 (mod)	2014	Low-voltage electrical installations - Part 8-1: Energy efficiency	HD 60364-8-1	2015

CONTENTS

FOF	REWO	RD	5
INT	RODU	CTION	7
1	Scop	e	8
2	Norm	native references	8
3	Term	s and definitions	9
4		action of smart grid and PEI	
	I.1	Main objectives	
	i. 1 I.2	Safety	
	1.3	Proper functioning	
	1.4	Implementation of PEI	
5		concept	
6		s of PEI	
	6.1	General	
	6.2	Operating modes	
_	5.2 5.3	Individual PEI	
	6.4	Collective PEI	_
	6.5	Shared PEI	
7		rical energy management system (EEMS)	
7	7.1	General	
_	7.2	Architecture of EEMS	
8	Tech	nical issues	
8	3.1	Safety issues	21
	8.1.1	Protection against electric shock	
	8.1.2	•	
	8.1.3	-	
	8.1.4	Protection against transient overvoltages	27
8	3.2	Interaction with the public network	27
8	3.3	Energy storage	27
8	3.4	Design for flexibility of load and generators (demand/response)	27
8	3.5	Electric vehicle charging	27
8	3.6	Selectivity between current protective devices	27
Ann	ex A (informative) Objectives and concept of PEI	29
Ann	ex B (informative) Operating modes	30
E	3.1	Operating modes for individual PEI	30
	B.1.1	Direct feeding mode	30
	B.1.2		
	B.1.3	S .	
E	3.2	Operating modes for collective PEI	
	B.2.1	3	
	B.2.2		
_	B.2.3	ŭ	
E	3.3	Operating modes for shared PEI	
	B.3.1	3	
	B.3.2 B.3.3		
	D.J.J	Reverse feeding mode	4 1

Annex C (informative) Interaction with the public network	43
C.1 General	43
C.2 National grid codes compliance with active and reactive power control	
C.3 Voltage control	43
C.4 Frequency control	43
C.5 Load shedding programme	.43
Annex D (informative) Architecture of PEI	.44
D.1 Architecture of individual PEI	.44
D.2 Architecture of collective PEI	.44
D.3 Architecture of shared PEI	.46
Annex E (informative) List of notes concerning certain countries	47
Bibliography	.48
Figure 1 – Example of prosumer's low-voltage electrical installation	. 12
Figure 2 – Example of electrical design of individual PEI	. 14
Figure 3 – Example of electrical design of collective PEI using DSO distribution system	. 14
Figure 4 – Example of electrical design of collective PEI with distribution system within PEI.	. 15
Figure 5 – Example of electrical design of collective PEI with distribution system within PEI in parallel with DSO distribution system	. 16
Figure 6 – Example of electrical design of shared PEI using DSO distribution system	. 17
Figure 7 – Example of electrical design of shared PEI with distribution system within PEI	
Figure 8 – Example of electrical design of shared PEI with distribution system within PEI in parallel with DSO distribution system	
Figure 9 – Connection to the local earthing arrangement (TN, TT and IT system)	
Figure 10 – Estimation of the minimum earth fault current according to the operating	
mode (connected and island)	
Figure 11 – Example of double short-circuit protection for the same circuit	
Figure 12 – Example of selectivity with various power supplies	. 28
Figure B.1 – Example of electrical design of individual PEI operating in direct feeding mode	.30
Figure B.2 – Example of electrical design of individual PEI operating in island mode	.31
Figure B.3 – Example of electrical design of individual PEI operating in reverse feeding mode	. 32
Figure B.4 – Example of electrical design of collective PEI operating in direct feeding	. 33
Figure B.5 – Example of electrical design of collective PEI operating in direct feeding	.34
Figure B.6 – Example of electrical design of collective PEI operating in island mode	. 35
Figure B.7 – Example of electrical design of collective PEI operating in island mode	. 35
Figure B.8 – Example of electrical design of collective PEI operating in reverse feeding mode with one single electrical installation	
Figure B.9 – Example of electrical design of collective PEI operating in reverse feeding mode with several electrical installations	
Figure B.10 – Example of electrical design of shared PEI operating in direct feeding	. 37

Figure B.11 – Example of electrical design of shared PEI operating in direct feeding mode with several electrical installations	39
Figure B.12 – Example of electrical design of shared PEI operating in island mode with one single electrical installation	40
Figure B.13 – Example of electrical design of shared PEI operating in island mode with several electrical installations	41
Figure B.14 – Example of electrical design of shared PEI operating in reverse feeding mode	42
Figure D.1 – Example of type of architecture of individual PEI	44
Figure D.2 – Example of type of architecture of collective PEI	45
Figure D.3 – Example of type of architecture of shared PEI	46

INTERNATIONAL ELECTROTECHNICAL COMMISSION

LOW-VOLTAGE ELECTRICAL INSTALLATIONS -

Part 8-2: Prosumer's low-voltage electrical installations

FOREWORD

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International Standard IEC 60364-8-2 has been prepared by IEC technical committee 64: Electrical installations and protection against electric shock.

The text of this International Standard is based on the following documents:

FDIS	Report on voting	
64/2298/FDIS	64/2335/RVD	

Full information on the voting for the approval of this International Standard can be found in the report on voting indicated in the above table.

This document has been drafted in accordance with the ISO/IEC Directives, Part 2.

A list of all parts in the IEC 60364 series, published under the general title *Low-voltage electrical installations*, can be found on the IEC website.

The reader's attention is drawn to the fact that Annex E lists all of the "in-some-country" clauses on differing practices of a less permanent nature relating to the subject of this standard.

The committee has decided that the contents of this document will remain unchanged until the stability date indicated on the IEC website under "http://webstore.iec.ch" in the data related to the specific document. At this date, the document will be

- · reconfirmed,
- withdrawn,
- replaced by a revised edition, or
- amended.

IMPORTANT – The 'colour inside' logo on the cover page of this publication indicates that it contains colours which are considered to be useful for the correct understanding of its contents. Users should therefore print this document using a colour printer.

INTRODUCTION

Historically, utilities were managing the public transmission and distribution network from the point of view of having a central production adapted to demand variation, a top-down energy flow, a production/consumption balance done by integrated utility companies and with rather passive users.

The following key factors are pushing the public electricity network to change:

- the increasing number of electronic devices used daily and the growing needs as well as future needs (e.g. charging electric vehicles) will result in the structural growing of electricity consumption;
- the mediated pressure on climate change results in pressure on CO₂ emissions reduction;
- the electricity market is also quickly changing due mainly to its unbundling and deregulation, and to the greater number of intermittent renewable energy sources (global and local);
- users' expectations are also evolving as a result of an increasing need for better public networks reliability and quality, the search for better economic performance and the willingness to pro-actively manage their energy;
- technological evolution should also be considered as information and communication technology (ICT) is affordable and new energy storage solutions are emerging.

All stakeholders directly involved in the electricity generation, transmission, distribution and consumption have new expectations:

- customers are willing to reduce electrical energy costs in order to meet environment targets (renewable energy, energy efficiency) but also wish to benefit from the quality of electricity supply;
- suppliers wish to limit customer churn rate with price and service management;
- producers expect to maximize their yield of assets, to optimize their investments and to take profit from energy trading;
- the aggregator wants to create conditions suitable for new market emergence;
- the transmission system operator (TSO) aspires to a robust transmission public network and to meet regulation objectives (price and level of services), while the distribution system operator (DSO) wants to meet regulation objectives (price and level of services), to reduce costs by productivity (including meter) and to have a flexible network;
- finally, governments and regulators are willing to create a competitive and sustainable energy market.

The objective of this document is to ensure that the low-voltage electrical installation is compatible with the current and future ways to deliver safely and functionally the electrical energy to current-using equipment either from the public network or from other local sources. This document is not intended to influence all stakeholders of electricity supply on how the electrical energy should be sold and delivered.

LOW-VOLTAGE ELECTRICAL INSTALLATIONS -

Part 8-2: Prosumer's low-voltage electrical installations

1 Scope

This part of IEC 60364 provides additional requirements, measures and recommendations for design, erection and verification of all types of low-voltage electrical installation according to IEC 60364-1:2005, Clause 11, including local production and/or storage of energy in order to ensure compatibility with the existing and future ways to deliver electrical energy to current-using equipment or to the public network by means of local sources. Such electrical installations are designated as prosumer's electrical installations (PEIs).

This document also provides requirements for proper behaviour and actions of PEIs in order to efficiently obtain sustainable and safe operations of these installations when integrated into smart grids.

These requirements and recommendations apply, within the scope of IEC 60364 (all parts), for new installations and modification of existing installations.

NOTE Electrical sources for safety services including associated electrical installations and standby electrical supply systems for a secure continuity of supply, which are operated only occasionally and for short periods (e.g. monthly one hour) in parallel with the distribution grid for testing purposes, are outside the scope of this document.

2 Normative references

The following documents are referred to in the text in such a way that some or all of their content constitutes requirements of this document. For dated references, only the edition cited applies. For undated references, the latest edition of the referenced document (including any amendments) applies.

IEC 60364-4-41:2005, Low-voltage electrical installations – Part 4-41: Protection for safety – Protection against electric shock IEC 60364-4-41/AMD1:2017

IEC 60364-4-43:2008, Low-voltage electrical installations – Part 4-43: Protection for safety – Protection against overcurrent

IEC 60364-5-53:2001, Electrical installations of buildings – Part 5-53: Selection and erection of electrical equipment – Isolation, switching and control

IEC 60364-5-53:2001/AMD1:2002 IEC 60364-5-53:2001/AMD2:2015

IEC 60364-5-55:2011, Electrical installations of buildings – Part 5-55: Selection and erection of electrical equipment – Other equipment

IEC 60364-5-55:2011/AMD1:2012

IEC 60364-5-55:2011/AMD2:2016

IEC 60364-7-712, Low-voltage electrical installations – Part 7-712: Requirements for special installations or locations – Solar photovoltaic (PV) power supply systems

IEC 60364-8-1:2014, Low-voltage electrical installations – Part 8-1: Energy efficiency